

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



केन्द्रीय कार्यालय : "सौदामिनी" प्लॉट सं-2, सेक्टर-29, गुडगाँव-122 001, हरियाणा
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संदर्भ संख्या / Ref. No.

केन्द्रीय कार्यालय / CORPORATE CENTRE

C/ENG/E/00/SEF/OA

Date: 22-03-2011

To,

The Secretary

Central Electricity Regulatory Commission
3rd & 4th Floor, Chandernagore Building
36, Janpath
New Delhi-110001

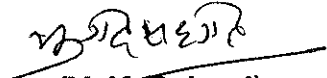
Sub: Minutes of meeting of 2nd Joint Coordination Meeting for High Capacity Transmission Corridors in Eastern Region for IPPs in Orissa, Jharkhand and Sikkim held on 04-03-2011 at POWERGRID Office, Gurgaon.

Dear Sir,

Please find the enclosed the minutes of 2nd Joint Coordination Meeting held on 04-03-2011 at POWERGRID Office, Gurgaon regarding High Capacity Transmission Corridors in Eastern Region for IPPs in Orissa, Jharkhand and Sikkim.

Thanking you,

Yours faithfully,


(Y. K. Sehgal)

Executive Director(SEF,CE & IT)

Copy to :

Shri Ravinder

Chief Engineer(SP & PA)
Central Electricity Authority
Sewa Bhawan, R.K.Puram
New Delhi-110 066.

Orissa IPPs

<p>Shri R.K.Singh Vice President Vedanta Aluminium Ltd. 1st Floor, City Court Complex Baramunda Bhubaneswar-751003 Ph : 0674-6610300 Fax : 06742354221</p>	<p>Shri Punit Gupta Director Jindal India Thermal Power Ltd. B-1, Local Shopping Complex Vasant Kunj, New Delhi – 110 070 Ph : 9810155662 Fax: 011-26125739</p>
<p><u>For Navabharat Phase-I</u> Shri K V B Reddy Director Navabharat Power Private Ltd. 5-B/2.3rd Floor, Fortune Towers, Chandrasekharapur, Bhubaneswar Orissa-751023</p>	<p>Shri K. V. V. Rao Director, GMR Energy Ltd. 10th Floor, C&D Block IBC Knowledge Park, Opposite Fire Station, Bannerughatta Road Bangalore – 560029 Ph : 080-40432049 Fax: 080-40432144</p>
<p>Shri S.K.Sekar Director Lanco Babandh Power Pvt. Ltd. Lanco House, Plot No # 397 Udyog Vihar, Phase 3 Gurgaon-122 016 Ph : 0124-4741000 Fax : 0124-4741021</p>	<p>Shri Bimal Dhar Vice President Monnet Ispat & Energy Limited Monnet House, 11, Masjid moth Greater Kailash II New Delhi – 11 00 48 Ph : 011-29218542 Fax : 011-29298541</p>
<p>Shri J.Mohapatra Director-Technical Ind-Bharat Energy (Utkal) Limited Plot No. 30-A. Road No:1, Film Nagar Jubilee Hills, Hyderabad-500 033 Ph: 040-23333459 Fax:040-23607522</p>	

Jharkhand IPPs

<p>Shri M. K. Ray Advisor (Commercial) Adhunik Power & Natural Resources Ltd. Crescent Towers (3rd Floor) 229 A J C Bose Road Kolkata-700020 Ph : 033-30515300 Fax : 033-30915344</p>	<p>Shri Arun Gupta Chief Executive Officer Corporate Power Ltd. Corporate Office – 8th & 9th Floor Mahabir Tower, Main Road Ranchi, Jharkhand – 834001 Ph : 0651-2331113 Fax : 0651-2331109</p>
<p>Shri S.Bhujade Vice President Essar Power (Jharkhand) Ltd. A-5, Sector-3, Noida-201301 (U.P.) Ph : 0120-6626660, 6626666 Fax : 0120-6626690</p>	<p>Shri M. S. Pal Addl. Chief Engineer & In-charge of PTR WBSEDCL, Bidyut Bhawan, 7th Floor, B-Block. DJ Block, Sector II, Salt Lake City Kolkata 700 091 Fax : 033-23345862</p>

Sikkim IPPs

<p><u>For Teesta-III (1200 MW) Project</u> Shri S. S. Sharma Executive Vice President PTC India Limited, 2nd Floor; NBCC Tower, 15 Bhikaji Cama Place New Delhi – 11 00 66 Ph : 011-41659136, Fax : 011-41659126/145</p>	<p><u>For Teesta-VI (500 MW) Project</u> Shri R.Sri Nagesh Lanco Energy Pvt. Ltd. Plot No:397,Udyog Vihar Phase-III,Gurgaon-122016 Ph : 0124-4741000/01/02/03 Extn.1305 Direct No: 01244741305 Mobile:9810571433 Fax:0124-4741379</p>
<p><u>For Rangit-IV (120 MW) Project</u> Shri M. K. Sharma Chief Executive Officer Jal Power Corporation Limited 405-406, Raja House 30-31, Nehru Place New Delhi – 11 00 19 Ph : 011-26442847-48, Fax : 011-26442849</p>	<p><u>For Rongnichu(96 MW) Project</u> Dr. B. M. Goswami Chief Executive Officer Madhya Bharat Power Corporation Ltd. E-585, Greater Kailash part-II New Delhi-110048</p>
<p><u>For Rongnichu(96 MW) Project</u> Dr. B. M. Goswami Chief Executive Officer Madhya Bharat Power Corporation Ltd. Daragaon, Tadong Near Sikkim Computers Gangtok – 737102 Ph : 03592-231771, 320519, 09891643501 Fax : 03592-231771</p>	<p><u>For Bhasmey Project</u> Shri A K Banka Head Infrastructure Gati Bhasmey Power Pvt. Ltd. 268, Udyog Vihar Phase IV Gurgaon 122 016</p>
<p><u>For Chuzachen (99 MW) Project</u> Shri A K Banka Head Infrastructure Gati Infrastructure Ltd. 268, Udyog Vihar Phase IV Gurgaon 122 016</p>	<p><u>For Jorethang (96 MW) Project</u> Shri Y. Nagendra Rao Director, Dans Energy Pvt. Ltd 5th Floor, DLF Building No. 8 Tower-C, DLF Cyber City, Phase-II Gurgaon – 122002 Ph : 0124-4696300, Fax : 0124-4696311</p>

Minutes of the 2nd Co-ordination Committee Meeting of IPPs granted LTOA in Eastern Region (High Capacity Power Transmission Corridors – I, II & III held at POWERGRID office, Gurgaon on 04-03-2011

List of participants is enclosed at **Annexure-1**.

At the outset, ED(SEF,CE,IT), POWERGRID welcomed all the participants and explained that objective of the meeting periodical review, by CTU & CEA, of progress of the generation projects for which high capacity transmission corridors have been planned. He also informed that as mentioned in the BPTA signed in Feb 2010 as well as the approval granted by CERC to POWERGRID in May 2010 for implementation of the high capacity corridors, POWERGRID has to implement the transmission scheme in phased manner keeping in view the progress of generation projects. He also stated that the status will be reviewed in every quarter and shall be reported to CERC.

A short presentation was made by POWERGRID to highlight the status as of today. Further, ED(SEF,CE,IT), POWERGRID informed that as per the IEGC regulations, all the generation developers required to sign a connection agreement with CTU. He therefore requested that all developers, as per clause 5.3 of procedure for Grant of Connectivity, should submit details as per "Format-Con-4" of "Detailed Procedure of CTU on grant of Connectivity, Long Term Access & Medium Term Open Access" for signing of connection agreement with POWERGRID to facilitate interconnection with ISTS grid sub-stations. Further, it was also clarified that interim arrangement proposed is to enable immediate connectivity with the grid for start up and testing purpose and not for evacuation of power on long term basis.

Thereafter, project-wise status was reviewed; deliberations of the same are as below:

A. High Capacity Transmission Corridor for evacuation of power from IPPs in Orissa (HCPTC-I)

1. Sterlite (IC : 2400 MW, LTOA : 400 MW)

The representative furnished the following information :

- Two units have already been commissioned. One unit is being evacuated through state grid whereas the other unit is connected to the ISTS. Both these units are operating separately and adequate arrangements have been made to ensure that injection into the ISTS is limited to a maximum of 400 MW.
- The 3rd and 4th units are expected to be commissioned in May and August, 2011 respectively.
- MCL has given Letter of Assurance regarding supply of coal for 2400 MW. POWERGRID asked for some clarifications like how much coal has been allotted, for how many years has it been allotted, whether the coal allocation is for long term /short term / continuous / tapering etc. In response, Sterlite representative assured to submit these details within a couple of days.
- It was also informed that water allocation and environment clearance for all 4 units are available with the generation developer.

2. GMR Kamalanga (IC : 1050 MW, LTOA : 800 MW)

The representative furnished the following information :

- The 1st, 2nd & 3rd units are expected to be commissioned in March, May and July, 2012 respectively.
- MCL has given Letter of Assurance regarding supply of coal for 1050 MW for 3 years. In addition, Rampia coal block has been allotted to a no. of generation developers. Status of development of coal mine is as given below :
 - A Joint Venture (JV) company has been formed among GMR, Lanco, Sterlite, Navbharat, Reliance & Arceller Mittal. The JV is being operated in rotation, presently GMR is operating the JV
 - GMR representative stated that prospective license for mining has been obtained and the mining is expected to start by 2014.
 - POWERGRID requested to submit the details of the mining activity with clear milestones. GMR agreed to furnish the detailed status in a weeks' time.
- Regarding progress of construction activities, GMR representative informed that 1099 acres out of a total 1186 acres required for the project has been acquired, works at site is in full swing, boiler drum lifting is scheduled by March-2011.

- POWERGRID requested to submit photographs of the project site and GMR agreed to submit the same in a weeks' time.
- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line for interim and also the final arrangement.

3. Navabharat Phase-I (IC : 1050 MW, LTOA : 720 MW)

The representative furnished the following information :

- The 1st unit is expected to be commissioned in January, 2014.
- MCL has given Letter of Assurance regarding supply of coal (4.2 Million Tonnes / annum). POWERGRID asked for some clarifications like how much coal has been allotted, for how many years has it been allotted, whether the coal allocation is for long term /short term / continuous / tapering etc. In response, Navbharat representative assured to submit these details within a couple of days.
- It was also informed that water allocation and environment clearance for all units are available with the generation developer.
- Regarding land availability, the representative stated as below :
 - Total land required is 1090 acres, no land is in possession
 - Govt. of Orissa is acquiring the land and the same shall be transferred to Navbharat
 - Section-4 & section-6 held, section-9 to be issued and the land is expected to be transferred by March-2011.
- Finance has been tied up and sanctioned, financial closure is expected by April-2011. Advance has also been released to the EPC contractor. POWERGRID requested Navbharat representative to submit the sanction letter as well as item-wise details of the requirements for financial closure. The representative assured to submit all details within a week's time
- The representative enquired about construction of 400kV line bays at Angul for termination of dedicated line from Navbaharat project. POWERGRID advised him to contact its Business Development Department in this regard.

4. Monnet (IC : 1050 MW, LTOA : 900 MW)

The representative furnished the following information :

- The 1st and 2nd units are expected to be commissioned in February and May, 2013 respectively.
- Total land requirement is 993 acres out of which 635 acres are under possession which is sufficient for power plant. Balance land is required for ash dyke and the same would also be acquired within one month.
- All clearances like water allocation, environment clearance, chimney height clearance etc. are in place.
- Levelling and grading has been completed, foundation works as are going on, site photographs would be submitted in a weeks' time.
- Coal is to be taken from Mandakini coal block which has been allotted to Monnet, Tata & Jindal Thermal. Total expected coal reserve is about 300 MT, 100 MT each has been allocated to Monnet, Tata and Jindal Thermal which would be sufficient enough for the lifetime of the power plant (45.5 MT / annum is required for Monnet project). A Joint Venture (JV) company of Monnet, Tata & Jindal Thermal has been formed for developing the coal block, environment clearance is available, land acquisition is under progress and coal mining is to start by 2nd half of 2012.
- With reference to Monnet's letter regarding construction of 400 kV line bays for termination of the dedicated line from Monnet, it was clarified that line bays at both ends of the dedicated line are to be constructed by the generation developer and if required, the generation developer may contact POWERGRID's Business Development Department for its execution on deposit work basis. Further, POWERGRID requested the generation developer to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line.

5. Jindal India Thermal (IC : 1200 MW, LTOA : 1044 MW)

The representative furnished the following information :

- The 1st and 2nd units are expected to be commissioned in March and May, 2012 respectively.
- Total land requirement is 1047 acres and entire land is under possession. Another 600 acres is also there for development of township.
- Coal is to be taken from Mandakini coal block which has been allotted to Monnet, Tata & Jindal Thermal. Total expected coal reserve is about 300 MT, 100 MT

each has been allocated to Monnet, Tata and Jindal Thermal In addition, tapering linkage for 4.2 MT from Kaniha mines is also available.

- Regarding progress at site, the representative informed that boiler drum lifting is expected by March-2011, dedicated transmission line is under construction by Gammon India Ltd., 50 out of 180 foundations have been completed, tower erection is to start in March-2011, generation switchyard is also under construction by Siemens, agreement has been signed with POWERGRID for construction of 400kV line bays for termination of dedicated transmission system
- All other clearances like water allocation, environment clearance etc. are also available with the generation developers.
- Like other, Jindal Thermal also assured to submit the site photographs in a week's time.
- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line for interim and also the final arrangement.

6. Lanco Babandh (IC : 2640 MW, LTOA : 1600 MW)

The representative furnished the following information :

- The 1st unit is scheduled for December-2013, however, all efforts are being put to synchronise the 1st unit by June-2013.
- Total land requirement is 1022 acres, out of which 716 acres have been acquired till date.
- Fuel linkage for one unit of 660 MW is available (firm allocation for whole plant life). Coal block has been allotted for 1000 MW. Representative also informed that they are within first ten in the coal allocation matrix (about 80 marks) and expect to get the LOA whenever the coal allocation committee sits (sitting expected in April-2011).
- Water allocation and environment clearance are also available. 18 acres of forest land is involved for which stage-1 clearance is expected by June-2011.
- Regarding progress at site, the representative informed that EPC contract has been awarded, material has reached to site, about 50% of boundary wall has been completed, survey for dedicated line has been completed and section-68 has been applied for.

- Like other, Lanco also assured to submit the site photographs in a week's time.
- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line.

7. Ind Barath (IC : 700 MW, LTOA : 616 MW)

There was no representation from Ind Barath. However, it is understood that they have applied for grant of approval of Govt. of India under section-68 for the interim arrangement only. It was clarified that they need to apply for the dedicated line planned to be terminated at Jharsuguda as well.

Dy. Director, CEA Shri A. K. Saha emphasized that all generation developers are required to apply for grant of approval under section-68 from the appropriate government and ***Appropriate Government, as per Electricity Act, 2003, means the Central Government in relation to any inter-state generation, transmission, trading or supply of electricity.***

B. High Capacity Transmission Corridor for evacuation of power from IPPs in Jharkhand (HCPTC-II)

1. Essar (IC : 1200 MW, LTOA : 1100 MW)

The representative furnished the following information :

- The 1st unit is scheduled for March-2013.
- Total land requirement is 1000 acres, out of which 500 acres have been acquired which is adequate enough for the main plant.
- The representative stated that a coal block has been allotted, however, details were not available with him. He assured to furnish the details of coal block, and schedule of its development with specific milestones within a week's time
- Water allocation and environment clearance are also available.
- The representative also informed that boundary wall is under construction, Financial closure has been achieved and PPA for 450 MW has been signed with state of Bihar. POWERGRID requested him to furnish the papers in respect of financial closure.
- Like other, Essar (Jharkhand) also assured to submit the site photographs in a week's time.

- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line.

2. Adhunik (IC : 540 MW, LTOA : 450 MW)

The representative furnished the following information :

- The 1st and 2nd unit are is scheduled for January and March, 2012.
- Total land requirement is 741 acres and entire land is under possession.
- The representative stated that Ganeshpur coal block has been allotted jointly to Adhunik and Tata, a Joint Venture (JV) company has been formed for coal block development. In addition, tapering linkage is also available
- Water allocation and environment clearance (for 1st unit)are also available. Environment clearance for 2nd, 3rd & 4th units are under advance stage of processing, TOR has been issued, public hearing held in January-2011, presentation has also held and final order is expected by March-2011.
- Regarding progress at site, the representative informed that works are in full swing and boiler material has reached the site.
- Regarding termination of dedicated transmission line at Jamshedpur sub-station of POWERGRID, the representative stated that 24.53 acres out of total 61 acres has been taken under possession, Balance land is expected by March-2011. POWERGRID emphasized upon the need of land at Jamshedpur for termination of dedicated line from Adhunik project as well as outgoing lines to Baripada for evacuation of power incident at Jamshedpur and requested Adhunik to expedite the process so as to match the commissioning of transmission lines matching with the commissioning of Adhunik generation project. Adhunik representative assured to put their best efforts.
- Like other, Adhunik also assured to submit the site photographs in a week's time.
- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line.

3. Corporate Phase-I (IC : 540 MW, LTOA : 480 MW)

The representative furnished the following information :

- The 1st and 2nd unit are is scheduled for February and March, 2012.

- Total land requirement is 440 acres out of which 375 acres is under possession.
- The representative stated that they have coal linkage for the entire capacity and have also completed FSA signing.
- Water allocation and environment clearance are also available with the generation developer.
- Regarding progress at site, the representative informed that EPC has been awarded to BHEL, balance of plant has also been awarded.
- Regarding dedicated transmission line, the representative stated that they have received the approval of Govt. of Jharkhand under section-68 of Electricity Act, 2003 for construction of line from the project site to Ranchi sub-station of POWERGRID. Dy. Director, CEA clarified that appropriate government, as per Electricity Act, 2003, means the Central Government in relation to any inter-state generation, transmission, trading or supply of electricity. Therefore, the applicant is required to apply for grant of approval of Ministry of Power, Govt. of India because the power transfer is inter-state in nature.
- Like other, Corporate Phase-I also assured to submit the site photographs in a week's time.
- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line.

4. Corporate Phase-II (IC : 540 MW, LTOA : 480 MW)

The representative furnished the following information :

- The 1st and 2nd unit are is scheduled for September and December, 2013.
- Total land requirement is 500 acres, out of which 108 acres is under possession.
- The representative stated that they have applied for coal linkage for the entire capacity.
- Water allocation and environment clearance are available with the generation developer. Financial closure is expected by March-2011.
- POWERGRID stated that till coal linkage is received, we can not make any comment on the proposed commissioning schedule.
- Like other, Corporate Phase-II also assured to submit the site photographs in a week's time.

- POWERGRID requested to confirm the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line.

C. High Capacity Transmission Corridor for evacuation of power from IPPs in Sikkim (HCPTC-III)

1. Teesta-III (IC : 1200 MW, LTOA : 1200 MW)

- The commissioning schedule has been revised. The new schedule is February-2012, however, the best effort schedule is December-2011. POWERGRID requested the generation developer to take necessary actions for implementation of interim arrangement (LILO of one circuit of Teesta V - Siliguri 400kV D/c line at Teesta) for evacuation of power from initial units. POWERGRID indicated that a Connection Agreement needs to be signed by them with the CTU for interim and final arrangement of immediate evacuation system.

2. Teesta-VI (IC : 500 MW, LTOA : 500 MW)

The commissioning schedule has been revised and the new schedule is November-2013 for the 1st unit.

3. Jorethang (IC : 96 MW, LTOA : 96 MW)

All necessary clearances have been received. The commissioning schedule is in June 2012.

4. Rangit-IV (IC : 120 MW, LTOA : 120 MW)

All necessary clearances have been received. The commissioning schedule is in June 2013.

5. Rongnichu (IC : 96 MW, LTOA : 96 MW)

All necessary clearances have been received. The commissioning schedule is in September-2014.

6. Chuzachen (IC : 99 MW, LTOA : 99 MW) and

7. Bhasmey (IC : 51 MW, LTOA : 51 MW)

There was no representation from Chuzachen and Bhasmey HEPs. Chief manager (Comml), POWERGRID informed that the project developer of Chuzachen has still

not submitted the requisite Bank Guarantee of Rs 49.5 crore for construction period even after repeated reminders Here, it is also to mention that the matter was taken up for discussion in the 1st Joint Co-ordination meeting wherein the representative of Chuzachen appreciated the concern of POWERGRID and assured that the Bank Guarantee shall be furnished immediately.

POWERGRID stated that if the desired Bank Guarantee is not submitted immediately, then the matter would be taken up in the forthcoming meeting of Standing Committee with a proposal to withdraw Long Term Open Access granted for Chuzachen HEP.

- Upon furnishing of bank guarantee, the developer of Chuzachen and Bhasmey may sign the connection agreement with CTU. The developer shall also ensure and confirm to POWERGRID, the receipt of approval of Govt. of India under section 68 of Electricity act 2003, for construction of dedicated portion of the line for interim and also the final arrangement.

D. Commercial issues

1. Power of Attorney of the signatory of the BPTA to be issued in ten days time (Applicable to all the parties in Sikkim, Orissa & Jharkhand corridor)-Ref our letter dated 14.1.2011, and reminder dated 3.3.2011
2. Bank Guarantees submitted have been examined for required validity and compliance to the CERC approved format (Annexure-Y). Amendment was requested vide our letter dated 2.2.2011 in respect of BG submitted. Amendment is awaited.
3. Parties who still do not meet the required validity in regard to BG submitted are as follows:

Sikkim

- (i) Lanco Energy Pvt. Ltd (-6 months)
- (ii) Madhya Bharat Power Corporation Ltd. (-1 month)
- (iii) Gati Infrastructure Bhasmey Ltd (-18 months)

Orissa

- (i) Lanco Barbandh Power Ltd (-12)

Jharkhand

(i) Corporate Power Ltd.(-27 months)

4. Revised Annexure -3 for Sikkim to be signed by M/s Gati Infrastructure Bhasmey Ltd & Gati Infrastructure Ltd.

Concerned generation developers / LTOA applicants are requested to resolve above mentioned commercial issues at the earliest.

Shri A K Saha, Dy. Director, CEA once again emphasized upon all the generation developers for seeking prior approval of Govt. of India under section-68 of Electricity Act, 2003. He also clarified that as the power allocation from the generation projects is inter-state in nature requiring utilization of Inter State Transmission System (ISTS), the appropriate government in such case is the Central Government. POWERGRID also clarified that generation developers may keep in mind that while applying for signing of Connection Agreement, they need to ensure that approval under section-68 of Government of India is in place.

The meeting ended with vote of thanks to the chair.

List of Participants

NAME	ORGANIZATION
Shri A.K.Saha	CEA
Shri Y.K.Sehgal	POWERGRID
Shri Avinash M Pavgi	POWERGRID
Shri Ashok Pal	POWERGRID
Shri P.R.Pati	POWERGRID
Shri Ramchandra	POWERGRID
Shri R.K.Gazresen	POWERGRID
Smt. Punam	POWERGRID
Shri Sandeep Kumawat	POWERGRID
Shri K.V.Srinivas	Jindal India Thermal Ltd.
Shri D.D.Vara Prasad	Gmr Kamalanga Energy Ltd.
Shri R P Sasmal	Teesta Valley Power Trans. Ltd.
Shri P.Ditto Panakkal	Sterlite Energy Ltd.
Shri A.K.Tripathi	Monnet Power
Shri Shirish Rangole	Monnet Power
Shri Bimal Dhar	Monnet Power
Shri K C Agrawal	Adhunik Group Of Industries
Shri Shantanu Rajbongshi	Madhya Bharat Power Co. Ltd.
Shri S.S.Sharma	PTC
Shri S.Mondal	Dans Energy
Shri N.C.Goel	Dans Energy
Shri R S Chadha	JPCL
Shri Somdatt Bhardwaj	Corporate Power Ltd.
Shri P.Harikishan	Corporate Power Ltd.
Shri T.R.Sharma	Lanco Babandh
Shri Piyush Gupta	Lanco Babandh
Shri S.J.Bhujade	Essar Power
Shri Shyam Gupta	Essar Power